Bureau of Land Management Winnemucca District Office HRFO (W010)

Categorical Exclusion/Cultural Resources Inventory Needs Assessment Form

CX#: DOI-BLM-NV-W010-2015-0003-CX

Date: 10/15/2014		
Lease / Case File / Serial #: N-18682_N-38233_N-92240		
Regulatory Authority (CFR or Law): 2800		
BLM Manual: 2800		
Subject Function Code: 2800		
Is the project located within a Preliminary Priority Habitat?	□Yes	⊠No
Is the project located within a Preliminary General Priority Habitat?	□Yes	⊠No
Is the project located within a National Landscape Conservation Sys	tem feature (1	NCA,
Wilderness, WSA, ISA, Scenic or Historic Trails)?	\square Yes	$\boxtimes No$

- 1. BLM District Office: Winnemucca District Office
- 2. Name of Project Lead: Debbie Dunham
- 3. Project Title: NV Energy ROWs N-18682_N-38233_N-92240
 - (a) NV Energy 120 kV overhead transmission power line ROW renewal N-18682.
 - (b) NV Energy 25 kV overhead distribution power line ROW renewal N-38233.
 - (c) NV Energy 24.9 kV line ROW renewal (formerly Nev-059761).
- 4. Applicant: Sierra Pacific Power Company (SPPC) dba NV Energy
- 5. Project Description:
 - (a) SPPC dba NV Energy, submitted an application on March 26, 2014, to renew an existing 120 kV transmission line right-of-way (ROW), N-18682, which expired August 28, 2008. NV Energy is not proposing any new surface disturbance at this time.

The project area is located at T. 34 N., R. 42, sec. 2, N2SW et al.

Project dimensions (length, width, height, depth): 3.80 miles long; 100 feet wide.

Total Acres: 46.06 BLM Acres: 46.06

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(b) SPPC dba NV Energy, submitted an application on March 26, 2014, to renew an existing 25 kV overhead distribution power line ROW renewal N-38233, which expired October 16, 2013. NV Energy is not proposing any new surface disturbance at this time.

The project area is located at T. 38 N., R. 42, sec. 16, E2SE.

The project area is located at 1. 38 N., R. 42, sec. 16, E2SE.
Project dimensions (length, width, height, depth): 1511 feet long; 25 feet wide. Total Acres: 0.867 BLM Acres: 0.867
(c) SPPC dba NV Energy, submitted an application on March 12, 2013, to renew an existing 24.9 kV line ROW renewal. It was formerly Nev-059761, a pre-Flpma ROW, which expired March 13, 2013. Pre-Flpma ROWs cannot be renewed once they expire, so it was given a new authorization number, N-92240, when the new ROW application was received. NV Energy is not proposing any new surface disturbance at this time.
The project area is located at T. 38 N., R. 40, sec. 16, SWSW et al.
Project dimensions (length, width, height, depth): 7,496 feet long; 20 feet wide. Total Acres: 3.44 BLM Acres: 3.44
Will the project result in new surface disturbance? □Yes ⊠No
Has the project area been previously disturbed? ⊠Yes □No □N/A If yes, what percent of the project area has been disturbed? 100%. If only part of the project area has been disturbed, indicate disturbed area on map. Describe disturbance (and attach photo of disturbed area if you have one):
6. Legal Description: (a) T. 34 N., R. 42 E., sec 2, N2SW et al. 24k Quad name: Knight, NV 100k map name: Winnemucca, NV Land Status: ⊠ BLM □ Private □ Other
(b) T. 38N. R. 42 E. sec. 16, E2SE.
24k Quad name: Dry Hills South, NV
100k map name: Osgood Mts, NV

Land Status: ⊠ BLM □Private □Other

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(c) T. 38N. R. 40 E. sec. 16, SWSW et al.
24k Quad name: Gumboot Lake, NV; Delvada Spring, NV
100k map name: Osgood Mts, NV
Land Status: ⊠ BLM □Private □Other
Part I: Plan Conformance Review
The Proposed Action is subject to the:
☐ Paradise-Denio Management Framework Plan
⊠Sonoma-Gerlach Management Framework Plan
□Black Rock Desert-High Rock Canyon Emigrant Trails NCA and Associated
Wilderness and Other Contiguous Lands in Nevada RMP
The proposed action is in conformance with the applicable Land Use Plan (LUP) because it is specifically provided for in the following LUP decision(s):
Paradise-Denio Management Framework Plan and the Sonoma-Gerlach Management Framework Plan.
Paradise-Denio Management Framework Plan – Objective L 5.1: "Designate utility right-of-way corridors adjacent to and including existing access roads, major highways, major utility power line routes."
Sonoma-Gerlach Management Framework Plan – Objective L-4: "To provide lands for rights-of-ways on or across public lands."
Part II: NEPA Review Categorical Exclusion Review: This Proposed Action qualifies as a categorical exclusion under
□43 CFR 46.210 DOI Implementation of NEPA of 1969, Listing of Departmental Categorical Exclusions (<i>formerly 516 DM2 Appendix 1</i>)
⊠516 DM 11.9, (BLM) E. 9. Renewals and assignments of leases, permits, or rights-of-

way where no additional rights are conveyed beyond those granted by the original

authorizations.

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ESA and BLM Sensitive Status Species

Evaluation Criteria	Yes	No
1. Are species listed under the Endangered Species Act likely to occur in the project area? If yes, list the species in Table 1 below. Verify with USFWS or use approved list.		
2. Are BLM NV Sensitive Species, based upon the current IM, likely to occur in the project area? If yes, list the species in the Table 1 below.	\boxtimes	
3. Could the proposed action result in "take" under the Migratory Bird Treaty Act? If yes, attach appropriate mitigation measures.	\boxtimes	

Table 1. Special Status Species that may occur in the project area:

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ESA	BLM	Common (Scientific) Name	May Be Affected?	Mitigation for BLM Sensitive Species (The following stipulation(s) is/are recommended to be applied to the authorization) (Attach ESA Section 7 Compliance to Form, if applicable)	
	\boxtimes	Greater sage-grouse (Centrocercus urophasianus)	☐ Yes ⊠ No	PPH and PGH are more than 5 miles away from the project area.	
		Golden eagle (Aquila chrysaetos), Townsend's big-eared bat (Corynorhinus townsendii), unknown myotis (Myotis spp.), Migratory birds	⊠ Yes □ No	Power and/or communication lines shall be constructed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power Lines, The State of the Art in 2006," (Avian Power Line Interaction Committee (APLIC), 2006, Edison Electric Institute and the raptor Research Foundation, Inc., Washington, DC) and Avian Protection Plan (APP) Guidelines (USFWS, 2005). In order to avoid potential impacts to breeding birds, please follow stipulation in table 2, below.	
			□Yes □No		
			☐ Yes ☐ No		
			☐ Yes ☐ No		
			☐ Yes ☐ No		

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Table 2. Migratory Bird Treaty Act Consideration

Potential MBTA Species w/in the Project Area Common (Scientific) Name	May Be Affected?	Recommended Mitigation (The following stipulation(s) is/are recommended to be applied to the authorization)
The following is a representative, but not an inclusive list of migratory birds that may utilize the proposed project area: northern harrier (Circus cyaneus), black-throated sparrow (Amphispiza bilineata), Brewer's blackbird (Euphagus cyanocephalus), Brewer's sparrow (Spizella breweri), burrowing owl (Athene cunicularia), gray flycatcher (Empidonax wrightii), loggerhead shrike (Lanius ludovicianus), sage sparrow (Amphispiza belli), sage thrasher (Oreoscoptes montanus), horned lark (Eremophila alpestris), western meadowlark (Sturnella neglecta), swainson's hawk (Buteo swainsoni), and ferruginous hawk (Buteo regalis)	⊠ Yes □ No	In order to avoid potential impacts to breeding migratory birds, a careful visual inspection of habitat in the project area should be made prior to any surface disturbance (including cross-country routes) during the avian breeding season (March 1 through August 31). Nesting activities may include eggs or young present in nest, adult behavioral displays (e.g. dive-bombing, faking injury, won't leave the area, agitated calling, etc.). If active nests are located, the BLM biologist must be notified immediately and appropriate protection measures which may include avoidance or restriction of activities will be established.
	☐ Yes ☐ No	
	☐ Yes ☐ No	
	☐ Yes ☐ No	

Mitigation Measures/Remarks (The following stipulation(s) is/are recommended to be applied to the authorization): "See Attached"

The Proposed Action has been reviewed to determine if any exceptions described in 43 CFR 46.215 Categorical Exclusions: Extraordinary Circumstances apply. (See attached page)

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Part III: DECISION:

I have reviewed this plan conformance and NEPA compliance record and have determined that the proposed project is in conformance with the approved land use plan and that no other environmental analysis is required.

3	on is subject to mitigation measures program implementation decision is	`
allow for implementa above and attached as	ory authority or law that allows BLM tion of the project, as described, with a stipulations, conditions of approval program implementation decision.	h the mitigation measures identified
Authorized Official	\s\ James W. Schroeder (Signature)	Date: <u>12/19/14</u>

Administrative Review or Appeal Opportunities

A person who wishes to appeal to the Interior Board of Land Appeals must do so under 43 CFR 4.411 and must file in the office of the officer who made the decision (not the board), in writing to James W. Schroeder, Humboldt River Field Office, 5100 East Winnemucca Boulevard, Winnemucca, Nevada 89445. A person served with the decision being appealed must transmit the notice of appeal in time to be filed in the office where it is required to be filed within thirty (30) days after the date of service.

The notice of appeal must give the serial number or other identification of the case and may include a statement of reasons for the appeal, a statement of standing if required by § 4.412(b), and any arguments the appellant wishes to make. Form 1842-1 provides additional information regarding filing an appeal.

No extension of time will be granted for filing a notice of appeal. If a notice of appeal is filed after the grace period provided in §4.401(a), the notice of appeal will not be considered and the case will be closed by the officer from whose decision the appeal is taken. If the appeal is filed during the grace period provided in §4.401(a) and the delay in filing is not waived, as provided in that section, the notice of appeal will not be considered and the appeal will be dismissed by the Board.

The appellant shall serve a copy of the notice of appeal and any statements of reason, written arguments, or briefs under §4.413 on each adverse party named in the decision from which the appeal is taken and on the Office of the Solicitor, Pacific Southwest Regional Solicitor, U.S.

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Department of the Interior, 2800 Cottage Way, Room E-2753, Sacramento, California 95825-1890. Service must be accompanied by personally serving a copy to the party or by sending the document by registered or certified mail, return receipt requested, to the address of record in the bureau, no later than 15 days after filing the document.

In addition, within thirty (30) days of receipt of this decision you have the right to file a petition for a stay together with your appeal in accordance with the regulations at 43 CFR 4.21. The petition must be served upon the same parties specified above.

Pursuant to 43 CFR 4.47I(c), a petition for stay, if filed, must show sufficient justification based on the following standards:

- (1) The relative harm to the parties if the stay is granted or denied;
- (2) The likelihood of the appellant's success on the merits;
- (3) The likelihood of immediate and irreparable harm if the stay is not granted; and,
- (4) Whether the public interest favors granting the stay.

43 CFR 4.471 (d) provides that the appellant requesting a stay bears the burden of proof to demonstrate that a stay should be granted.

At the conclusion of any document that a party must serve, the party or its representative must sign a written statement certifying that service has been or will be made in accordance with the applicable rules and specifying the date and manner of such service (43 CFR 4.422(c)(2)).